

Montana Energy
Company, LLC



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Overview

- MEC team
- Projects completed
- Projects currently underway
- Projects in near future
- Projects long term
- Conclusion



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MEC Team

- Lauro Cantu Jr.- Managing Member
- Amanda McClure- Managing Member
- De la Torre Oil and Gas, LLC- Managing Member
 - Jorge J De la Torre
 - Jorge De la Torre Jr
 - Carlos De la Torre
 - Arturo De la Torre
- Combined Experience over 60+ years
 - Jorge J has 35+ in field operations (10+ as operator)
 - Lauro has 24+ oil and gas operations/instrumentation (5+ as operator)
- De la Torre is a registered and bonded operator in Texas in oil and gas fields
- De la Torre O&G was an operator of PEMEX fields in Reynosa MX
- Doug Stewart not part of MEC



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- Big Wall ESP Replacement
- Quadriplex Pumps Soft Start
- All possible wells online
- Repaired small flow line to bring additional wells in Sumatra online

Projects Completed



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Projects underway

- Replacement of the existing 4" West Injection Trunkline with 3.5" fiberglass pipe.
 - 5,850' feet of flowline
 - Line necessary to increase field throughput/production
- Replacement of D314 flowline
 - Well flows naturally
 - Existing flowline is not operable
- Well testing on all shut in wells
- Rapelje Gas Compressor startup



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Projects underway- West Injection Trunkline Replacement





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Projects
underway- D314
Flowline Replacement





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Short term projects

- Replace ESP's in Sumatra on wells B411, D116, C409, A411
- Convert Big Wall Upper Tyler D119/E119 wells into injection wells
- Big Wall BNNR 16 electrical work to produce well
- Moffet D618 Esp replacement project
- Instrumentation on all wells, pumps, flow lines for leak detection



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Long term projects

- Repair exiting wells and ESP's
- Produce PDNP formations on shut in wells
- Chemical Treatment
- Water injection displacement pattern improvements
- Corrosion mitigation plan
- Environmental impact plan and mitigation



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Conclusion

- MEC will be active in operating the fields investing time and capital
- MEC will automate the fields and monitor them 24/7 remotely and with our pumpers
- MEC would like to increase gas production and is open to acquire orphan wells in the Lake Basin area to bring onto production
- MEC will administrate and maintain state reporting and be in contact with the commission with progress reports